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An Improved Efficiency of Fuzzy Logic Control of BLDC Motor for Solar Photovoltaic (SPV) Array Fed Water Pumping System

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Abstract

This paper proposes a basic, cost effective and effective brushless DC (BLDC) motor drive for sun based photovoltaic (SPV) cluster encouraged water pumping system. A zeta converter is used with a specific end goal to separate the greatest accessible power from the SPV array. The proposed control calculation dispenses with stage current sensors and adjusts an essential recurrence switching of the voltage source inverter (VSI), in this manner keeping away from the power losses because of high recurrence switching. No extra control or hardware is utilized for speed control of the BLDC motor. The speed is controlled through a variable DC connect voltage of VSI. A fitting control of zeta converter through the incremental conductance greatest power point following (INC-MPPT) calculation offers delicate beginning of the BLDC motor. The proposed water pumping system is planned and demonstrated with the end goal that the execution is not influenced under element conditions.

Keywords: BLDC motor, SPV array, Water pump, Zeta converter, VSI, INC-MPPT

I. INTRODUCTION

The extreme decrease in the cost of power electronic devices and destruction of fossil fuels in not so distant future welcome to utilize the sun based photovoltaic (SPV) created electrical vitality for different applications quite far. The water pumping, an independent use of the SPV cluster produced power is accepting wide consideration now a days for water system in the fields, family unit applications and mechanical utilize. Albeit a few inquires about have been completed in a territory of SPV cluster sustained water pumping, joining different DC-DC converters and motor drives, the zeta converter in relationship with a changeless magnet brushless DC (BLDC) motor is not investigated exactly so far to grow such sort of system. Be that as it may, the zeta converter has been utilized as a part of some other SPV based applications. Besides, a topology of SPV array encouraged BLDC motor driven water pump with zeta converter has been accounted for and its noteworthiness has been introduced pretty much in. In any case, an exploratory approval is missing and the nonattendance of broad writing survey and correlation with the current topologies, have disguised the specialized commitment and inventiveness of the revealed work.

The benefits of both BLDC motor and zeta converter can add to build up a SPV array fed water pumping system having a capability of working agreeably under progressively changing environmental conditions. The BLDC motor has high unwavering quality, high proficiency, high torque/inertia ratio, enhanced cooling, low radio recurrence obstruction and clamor and requires for all intents and purposes no upkeep Then again, a zeta converter shows taking after preferences over the customary buck, help, buck-support converters and Cuk converter when utilized in SPV based applications.

- Belonging to a group of buck-boost converters, the zeta converter might be worked either to increase or to decrease the output voltage. This property offers a limitless area for maximum power point tracking (MPPT) of a SPV array. The MPPT can be performed with straightforward buck and help converter if MPP happens inside endorsed limits.
- This property likewise encourages the delicate beginning of BLDC motor not at all like a boost converter which constantly ventures up the voltage level at its output, not guaranteeing delicate beginning.
- Unlike an established buck-boost converter, the zeta converter has a nonstop output current. The output inductor makes the current persistent and swell free.
- Although comprising of same number of parts as a Cuk converter, the zeta converter works as non-modifying buck-boost converter not at all like a rearranging buck-boost and Cuk converter. This property forestalls a necessity

of related circuits for negative voltage detecting consequently lessens the multifaceted nature and likelihood of back off the system reaction.

These benefits of the zeta converter are positive for proposed SPV cluster encouraged water pumping system. An incremental conductance (INC) MPPT calculation is utilized to work the zeta converter with the end goal that SPV array dependably works at its MPP.

The existing literature investigating SPV array based BLDC motor driven water pump depends on an arrangement appeared in Fig. 1. A DC-DC converter is utilized for MPPT of a SPV array as usual. Two phase currents are detected alongside Hall signals feedback for control of BLDC motor, bringing about an expanded cost. The extra control plot causes expanded cost and complexity, which is required to control the speed of BLDC motor. In addition, for the most part a voltage source inverter (VSI) is worked with high frequency PWM pulses, bringing about an expanded switching losses and consequently the diminished effectiveness. In any case, a Z-source inverter (ZSI) replaces DC-DC converter in, other schematic of Fig. 1 staying unaltered, promising high proficiency and ease. As opposed to it, ZSI likewise requires phase current and DC link voltage detecting bringing about the unpredictable control and expanded cost.

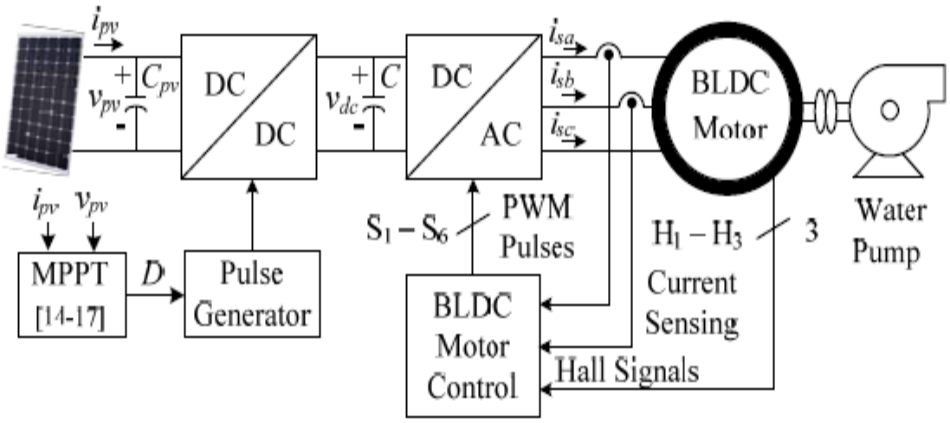


Fig.1: Conventional SPV fed BLDC motor driven water pumping system.

To overcome these issues and drawbacks, a basic, cost-effective and efficient water pumping system based on SPV array fed BLDC motor is proposed, by altering the existing topology (Fig. 1) to as appeared in Fig. 2. A zeta converter is used with a specific end goal to remove the maximum power available from a SPV array, delicate beginning and speed control of BLDC motor coupled to a water pump. Because of a single switch, this converter has great effectiveness and offers boundless region for

MPPT. This converter is worked in continuous conduction mode (CCM) bringing about a decreased stress on its power devices and components. Moreover, the switching loss of VSI is reduced by adopting fundamental frequency switching bringing about an extra power saving and hence an enhanced efficiency. The phase currents and also the DC link voltage sensors are completely eliminated, offering straight forward and efficient system without scarifying its execution. The speed of BLDC motor is controlled, with no extra control, through a variable DC link voltage of VSI. Besides, a delicate beginning of BLDC motor is accomplished by appropriate introduction of MPPT calculation of SPV cluster. These elements offer an expanded effortlessness of proposed system.

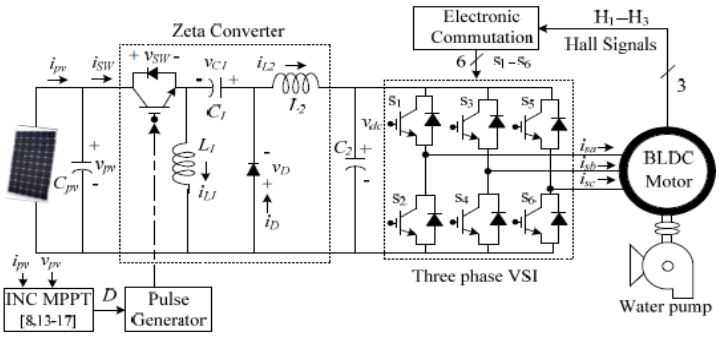


Fig.2: Proposed solar PV-zeta converter fed BLDC motor drive for water pump.

The advantages and desirable features of both zeta converter and BLDC motor drive add to build up a basic, productive, practical and solid water pumping system in light of sun based PV energy. Simulation results utilizing MATLAB/Simulink and test array ions are analyzed to show he beginning, flow and relentless state conduct of proposed water pumping system subjected to pragmatic working conditions. The SPV cluster and BLDC motor are outlined to such an extent that proposed system dependably displays great execution paying little respect to sun powered irradiance level.

II. CONFIGURATION OF PROPOSED SYSTEM

The structure of proposed SPV array nourished BLDC motor driven water pumping system utilizing a zeta converter is appeared in Fig. 2. The proposed system comprises of (left to right) a SPV array, a zeta converter, a VSI, a BLDC motor and a water pump. The BLDC motor has an inbuilt encoder. The pulse generator is utilized to work the zeta converter. A well ordered operation of proposed system is explained in the accompanying section in detail.

III. OPERATION OF PROPOSED SYSTEM

The SPV array produces the electrical power requested by the motor pump. This electrical power is nourished to the motor pump by means of a zeta converter and a VSI. The SPV array shows up as a power source for the zeta converter as appeared in Fig. 2. Preferably, a similar measure of power is exchanged at the yield of zeta converter which shows up as an information hotspot for the VSI. Practically speaking, because of the different losses related with a DC-DC converter, somewhat less measure of influence is exchanged to encourage the VSI. The pulse generator produces, through INC-MPPT calculation, switching beats for IGBT (Insulated Gate Bipolar Transistor) switch of the zeta converter. The INC-MPPT calculation utilizes voltage and present as criticism from SPV array and creates an ideal estimation of obligation cycle. Advance, it produces genuine switching pulse by contrasting the duty cycle and a high frequency carrier wave. Along these lines, the greatest power extraction and subsequently the effectiveness improvement of the SPV array is refined.

The VSI, converting DC output from a zeta converter into AC, bolsters the BLDC motor to drive a water pump coupled to its pole. The VSI is worked in fundamental frequency switching through an electronic substitution of BLDC motor helped by its implicit encoder. The high frequency switching losses are consequently disposed of, contributing in an expanded effectiveness of proposed water pumping system.

IV. DESIGN OF PROPOSED SYSTEM

Different working stages appeared in Fig 2, are appropriately outlined so as to build up a successful water pumping system, fit for working under unverifiable conditions. A BLDC motor of 2.89 kW control rating and a SPV array of 3.4 kW crest control limit under standard test conditions (STC) are chosen to outline the proposed system. The definite outline of different stages, for example, SPV array, zeta converter and water pump are depicted as takes after.

A. Design of SPV Array

According to above discussion, the commonsense converters are related with different power loss moreover, the execution of BLDC motor pump is affected by related mechanical and electrical losses. To remunerate these losses, he size of SV array is chosen with somewhat more pinnacle influence ability to guarantee the palatable operation paying little heed to influence losses. Hence, the SPV array of peak power capacity of Pmpp = 3.4 kW under (STC: 1000W/m², 25°C, AM 1.5), marginally more than requested by the motor pump is chosen and its parameters are planned as needs be. Solar World make Sun module Plus SW 280 mono SPV module is chosen to plan

the SPV array of a proper size. Electrical particulars of this module are recorded in Table I and quantities of modules required to interface in arrangement/parallel are assessed by choosing the voltage of SPV array at MPP under STC as, Vmpp = 187.2 V.

The current of SPV array at MPP, *Impp* is estimated as,

$$Impp = Pmpp/Vmpp = 3400/187.2 = 18.16\ A \quad (1)$$

TABLE 1: SPECIFICATIONS OF SUNMODULE PLUS SW 280 MONO SPV MODULE

Peak power, P_m (Watt)	280
Open circuit voltage, V_o (V)	39.5
Voltage at MPP, V_m (V)	31.2
Short circuit current, I_s (A)	9.71
Current at MPP, I_m (A)	9.07
Number of cells connected in series, N_{ss}	60

The number of modules is required to connect in series are as,

$$Ns = Vmpp/Vm = 187.2/31.2 = 6 \quad (2)$$

The number of modules required to connect in parallel are as,

$$Np = Impp/Im = 18.16/9.07 = 2 \quad (3)$$

Connecting 6 modules in series, having 2 strings in parallel, a SPV array of required size is designed for the proposed system and its data are given in Appendix A.

B. Design of Zeta Converter

The zeta converter is the following phase of SPV array . its outline comprises of an estimation of different segments, for example, input inductor, L1, yield inductor, L2 and middle of the road capacitor, C1. These segments are outlined to such an extent that the zeta converter dependably works in CCM bringing about decreased weight on its segments and devices. An estimation of the obligation cycle, D starts the plan of zeta converter which is assessed as,

$$D = \frac{V_{dc}}{V_{dc} + V_{mpp}} = \frac{200}{200 + 187.2} = 0.52 \quad (4)$$

Where Vdc is an average value of output voltage of the zeta converter (DC link voltage of VSI)is equal to the DC voltage rating of the BLDC motor.

An average current flowing through the DC link of the VSI, Idc is estimated as,

$$Idc = Pmpp/Vdc = 3400/200 = 17\ A \quad (5)$$

Then L1, L2 and C1 are estimated as ,

$$L_1 = \frac{DV_{mpp}}{f_{sw}\Delta I_{L1}} = \frac{0.52 * 187.2}{20000 * 18.16 * 0.06} = 4.5 * 10^{-3} \approx 5mH \quad (6)$$

$$L_2 = \frac{(1-D)V_{dc}}{f_{sw}\Delta I_{L2}} = \frac{(1-0.52) * 200}{20000 * 17 * 0.06} = 4.7 * 10^{-3} \approx 5mH \quad (7)$$

$$C_1 = \frac{DI_{dc}}{f_{sw}\Delta V_{c1}} = \frac{0.52 * 17}{20000 * 200 * 0.1} = 22\mu H \quad (8)$$

Where Fsw is switching frequency of IGBT switch of the zeta converter Δ IL1 is the measure of allowed swell in current flowing through L1, same as IL1 = Impp; ΔIL2 is the measure of allowed swell in the present moving through L2, same as IL2 = Idc; ΔVC1 is allowed swell in the voltage crosswise over C1, same as VC1 = Vdc. Point by point information of the zeta converter are given in Appendix B.

C. Estimation of DC Link Capacitor of VSI

Another plan approach for estimation of DC connection capacitor of the VSI is arrayed here. This approach depends on a reality that sixth consonant segment of the supply (AC) voltage is pondered the DC side as a predominant symphonious in the three stage supply system. Here, the crucial frequencies of yield voltage of the VSI are evaluated comparing to the appraised speed and the base speed of BLDC motor basically required to pump the water. These two frequencies are further used to assess the estimations of their relating capacitors. Out of these two evaluated capacitors, bigger one is chosen to guarantee a tasteful operation of proposed system even under the base sun powered irradiance level. The major yield recurrence of VSI relating to the appraised speed of BLDC motor, ω rated is assessed as,

$$w_{rated} = 2\pi f_{rated} = 2\pi \frac{N_{rated}P}{120} = 2\pi \frac{300 * 6}{120} = 942 rad/sec \quad (9)$$

The fundamental output frequency of the VSI corresponding of the minimum speed of the BLDC motor essentially required to pump water(N=1100 rpm), ω min is estimated as,

$$w_{min} = 2\pi f_{min} = 2\pi \frac{NP}{120} = 2\pi \frac{1100 * 6}{120} = 345.57 rad/\sec \quad (10)$$

where f rated and f min are fundamental frequencies of output voltage of VSI corresponding to a rated speed and a minimum speed of BLDC motor essentially required to pump the water respectively, in Hz; N rated is rated speed of the BLDC motor; P is a number of poles in the BLDC motor. The value of DC link capacitor of VSI at ω rated is as,

$$C_{2rated} = \frac{I_{dc}}{6 * w_{rated} * \Delta V_{dc}} = \frac{17}{6 * 942 * 200 * 0.1} = 150.4 \mu F \quad (11)$$

Similarly, a value of DC link capacitor of VSI at ω min is as,

$$C_{2min} = \frac{I_{dc}}{6 * w_{min} * \Delta V_{dc}} = \frac{17}{6 * 345.57 * 200 * 0.1} = 410 \mu F \quad (12)$$

D. Design of Water Pump

To estimate the proportionality constant, *K* for the selected water pump, its power-speed characteristics is used as,

$$K = \frac{p}{{w_r}^3} = \frac{2.89 * 10^3}{(2\pi * 300/600)^3} = 9.32 * 10^{-5} \quad (13)$$

Where P=2.89 kW is appraised control created by the BLDC motor and ωr is evaluated mechanical speed of the rotor (3000 rpm) in rad/sec.

A water pump with this information is chosen for proposed system.

V. CONTROL OF PROPOSED SYSTEM

The proposed is controlled in two stages. These two control techniques, viz. MPPT and electronic commutation are discussed as follows.

A. INC-MPPT Algorithm

A productive and generally utilized INC-MT system [8, 13] in different SPV array based applications is used so as to advance the power accessible from SPV and to encourage a delicate beginning of BLDC motor. This system permits annoyance in either the SPV array voltage or the obligation cycle. The previous requires a PI (Proportional-Integral) controller to create an obligation cycle [8] for the zeta converter, which builds the many-sided quality. Thus, the immediate obligation cycle control is adjusted in this work. The INC-MPPT calculation decides the courses of bother in view of the incline of Ppv-vpv bend appeared in Fig. 3. As appeared in Fig. 3, the slant is zero at MPP, positive on the left and negative on the privilege of MPP,

i.e.

$$\frac{dP_{pv}}{dv_{pv}} = 0; \quad at\ MPP$$

$$\frac{dP_{pv}}{dv_{pv}} > 0; \quad left\ of\ MPP$$

$$\frac{dP_{pv}}{dv_{pv}} > 0; \quad right\ of\ MPP \qquad (14)$$

Since $$\frac{dP_{pv}}{dV_{pv}} = \frac{d(V_{pv} * i_{pv})}{dv_{pv}} = i_{pv} + v_{pv} * \frac{\Delta i_{pv}}{\Delta v_{pv}} \cong i_{pv} + v_{pv} * \frac{\Delta i_{pv}}{\Delta v_{pv}} \qquad (15)$$

Therefore (14), can written as,

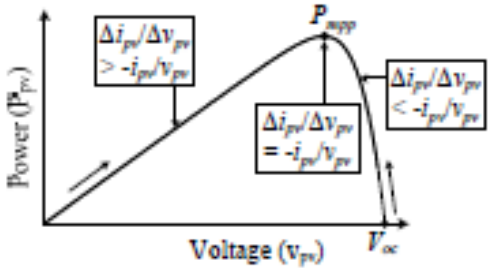


Fig.3: Illustration of INC_MPPT with SPV array Ppv-Vpv characteristics.

$$\frac{\Delta i_{pv}}{\Delta v_{pv}} = -\frac{i_{pv}}{V_{pv}}; \quad at\ MPP$$

$$\frac{\Delta i_{pv}}{\Delta v_{pv}} > -\frac{i_{pv}}{V_{pv}}; \quad left\ of\ MPP$$

$$\frac{\Delta i_{pv}}{\Delta v_{pv}} < -\frac{i_{pv}}{V_{pv}}; \quad right\ of\ MPP \qquad (16)$$

Consequently, in view of the connection between incremental conductance and immediate conductance, the controller chooses the bearing of bother as appeared in fig,3. also, expands/reductions of the obligation cycle as needs be. For example, on the privilege of MPP, the obligation cycle is expanded with the settled bother measure until the bearing turns around. In a perfect world, the annoyance stops once the working point comes to the MPP. Be that as it may, practically speaking, working point sways around the MPP.

As the annoyance estimate lessens, the controller sets aside greater opportunity to track the MPP of SPV array. A scholarly assention between the following time and the bother size is held to satisfy the goals of MPPT and delicate beginning of BLDC motor. So as to accomplish delicate beginning, the underlying estimation of obligation cycle is set as zero. Furthermore, an ideal estimation of bother size (ΔD=0.001) is chosen, which adds to delicate beginning and furthermore limits motions around the MPP.

B. Electronic Commutation of BLDC Motor

The BLDC motor is controlled utilizing a VSI worked through an electronic recompense of BLDC motor. An electronic recompense of BLDC motor remains for commutating the streams coursing through its windings in a predefined succession utilizing a decoder rationale. It symmetrically puts the DC input current at the focal point of each stage voltage for 120°. Six switching heartbeats are created according to the different conceivable blends of three Hall-impact signals. These three Hall-impact signs are created by an inbuilt encoder as indicated by the rotor position.

A specific blend of Hall-impact signs is delivered for every particular scope of rotor position at an interim of 60° . The generation of six switching states with the estimation of rotor position is arranged in Table II. It is detectable that lone two switches lead at once, bringing about 120º conduction method of operation of VSI and thus the decreased conduction losses. Other than this, the electronic replacement gives basic recurrence switching of the VSI, consequently losses related with high recurrence PWM switching are disposed of. TETRA 115TR9.2, an motor control organization make

SIMULATION RESULTS

Case1: BLDC_Solar_ZetaConverter_costant_irradiation

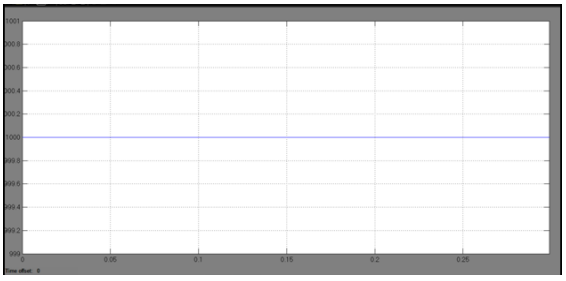


Fig.4(a): Irradiance

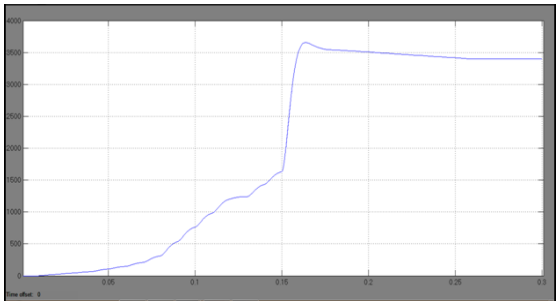


Fig.4(b): PV Power

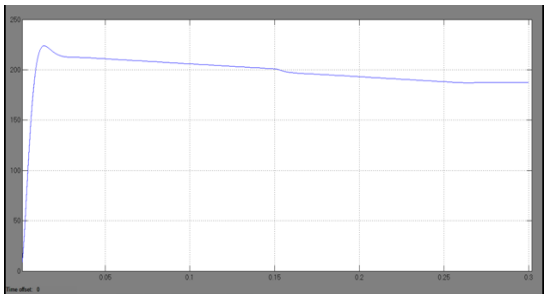


Fig.4(c): PV Voltage

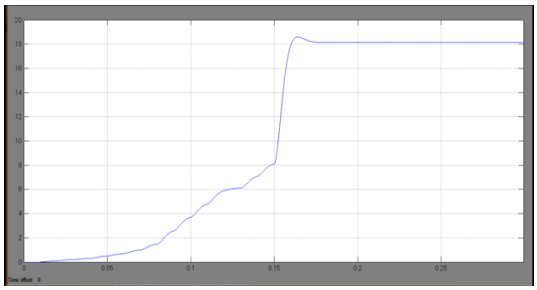


Fig.4(d): PV Current

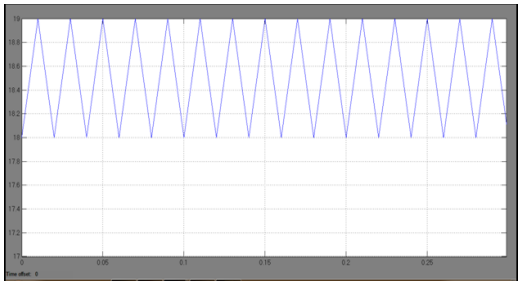


Fig.4(e): Input inductor current

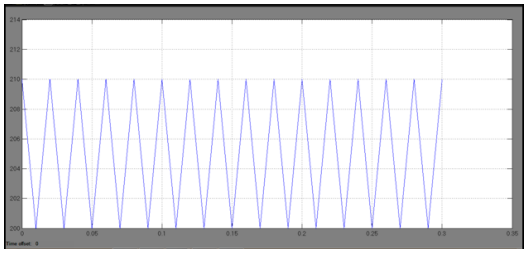


Fig.4(f): Intermediate capacitor voltage

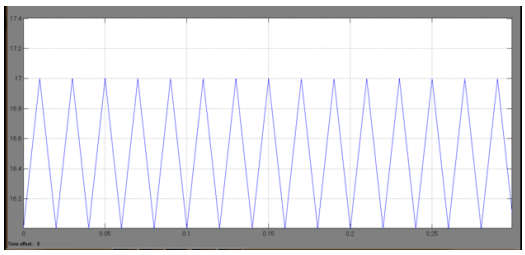


Fig.4(g): Output inductor current

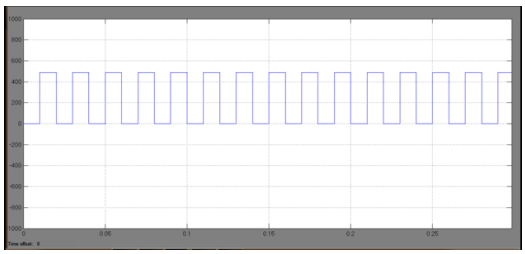


Fig.4(h): Voltage stress on IGBT switch

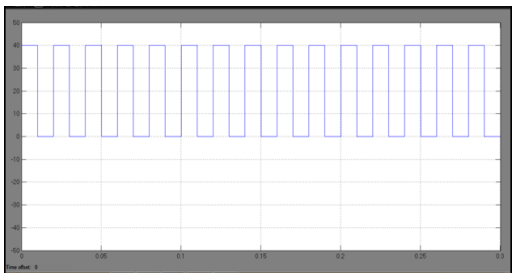


Fig.4(i): Current stress on IGBT switch

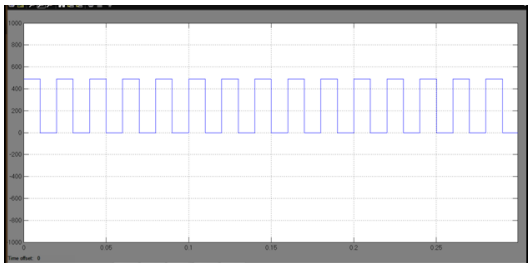


Fig.4(j): Blocking voltage of diode

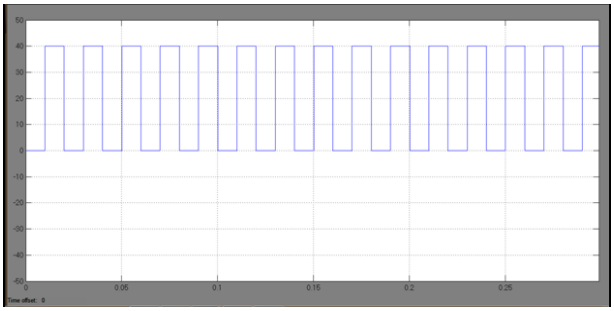


Fig.4(k): Current through diode

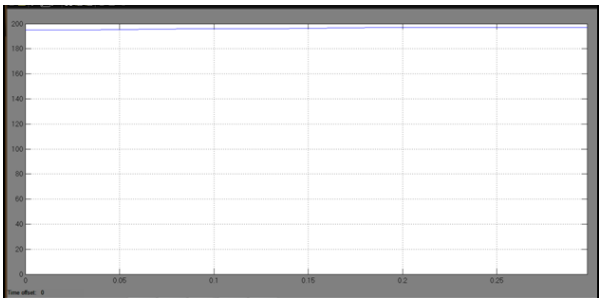


Fig.4(l): DC link voltage

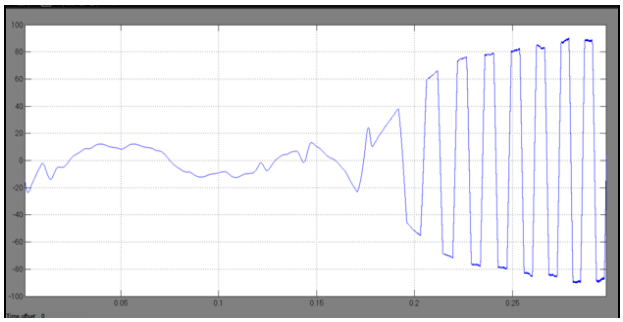


Fig.4(m): Motor phase voltage

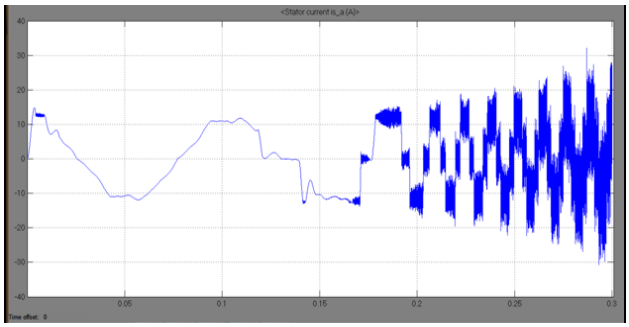


Fig.4(n): Motor stator current

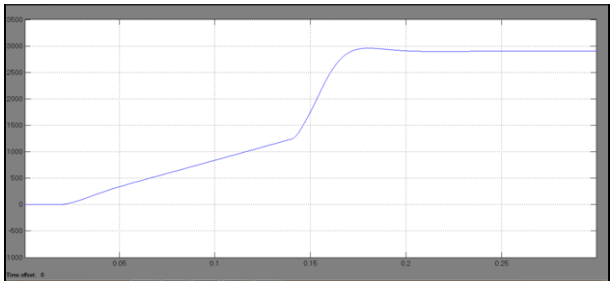


Fig.4(o): Motor Speed

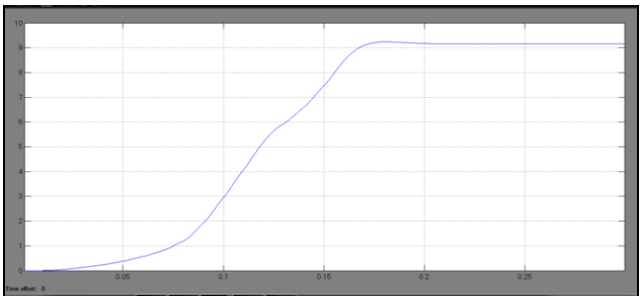


Fig.4(p): Motor Electromagnetic Torque

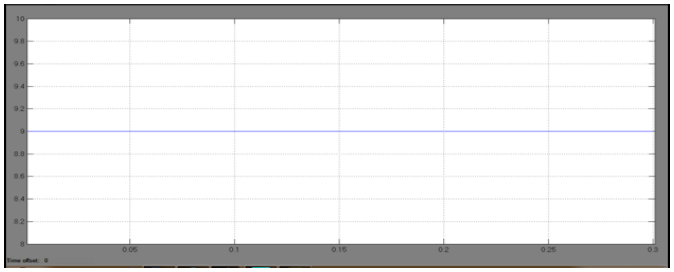


Fig.4(q): Load Torque

Case2: BLDC_Solar_ZetaConverter_Variable_irradiation

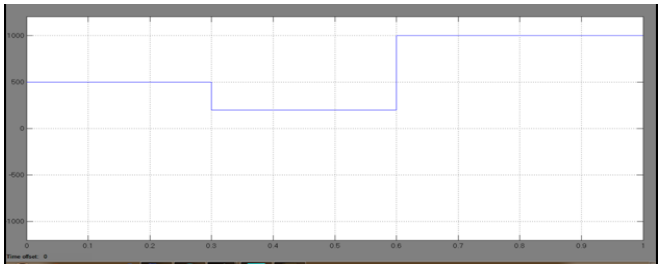


Fig.5(a): Irradiation

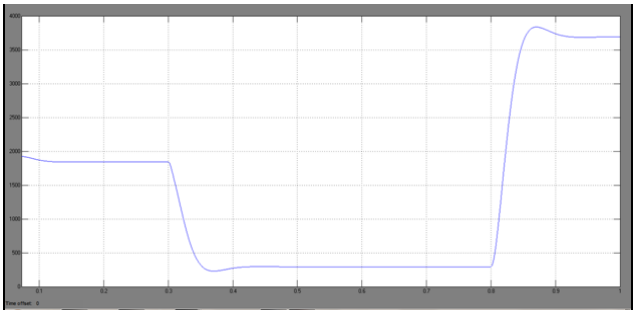


Fig.5(b): PV Power

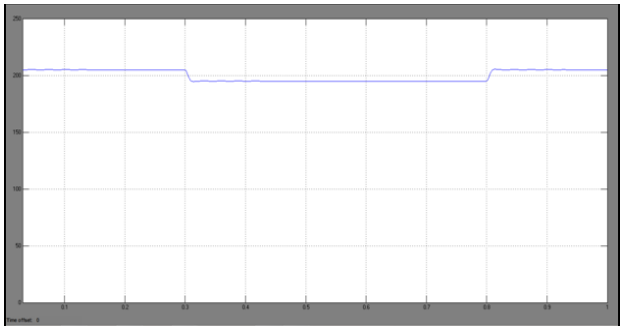


Fig.5(c): PV Voltage

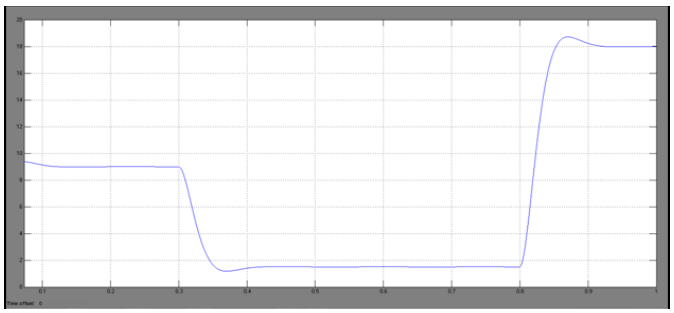


Fig.5(d): PV Current

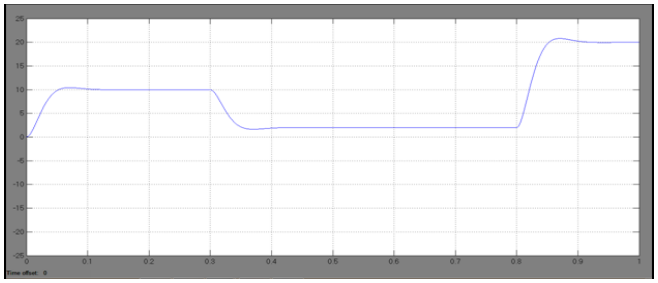


Fig.5(e): Input inductor current

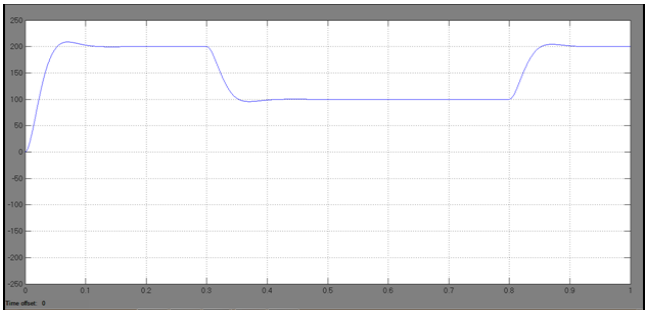


Fig.5(f): Intermediate capacitor voltage

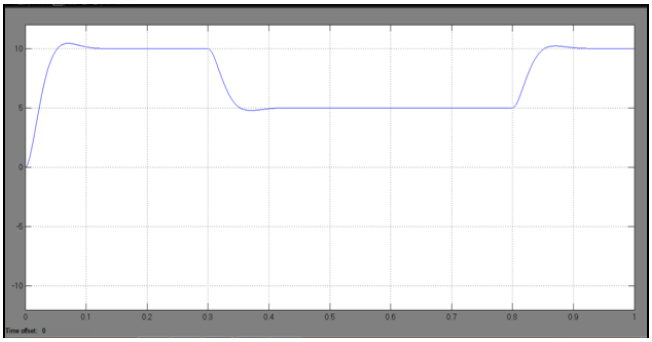


Fig.5(g): Output inductor current

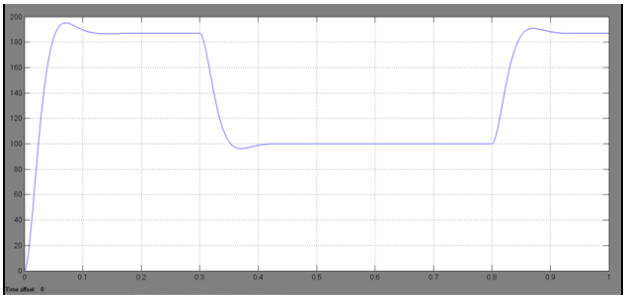


Fig.5(h): DC link voltage

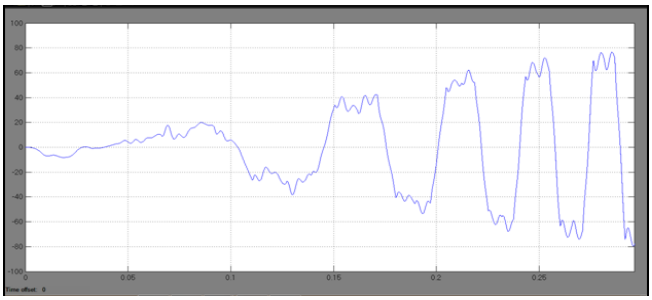


Fig.5(i): Motor Phase Voltage

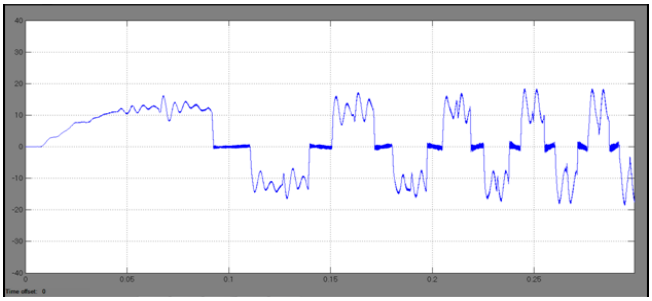


Fig.5(j): Motor Phase Current

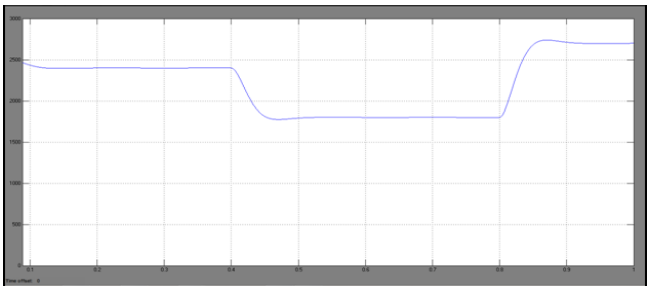


Fig.5(k): Motor Speed

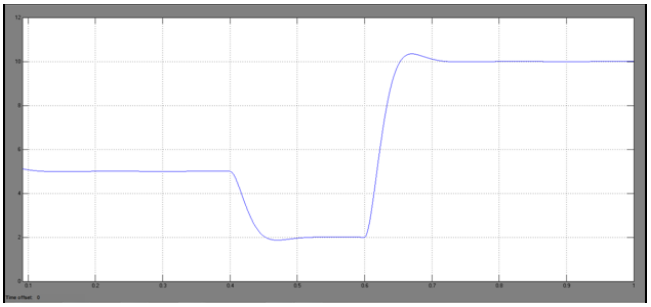


Fig.5(l): Motor Electromagnetic Torque

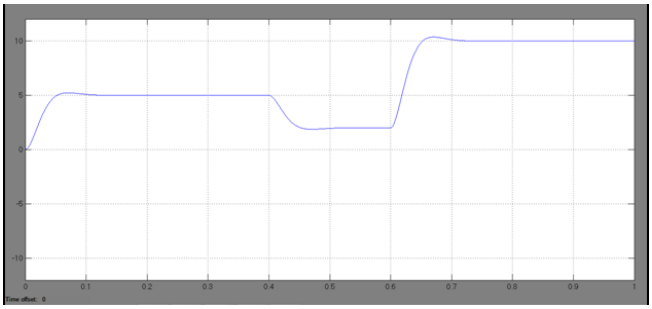


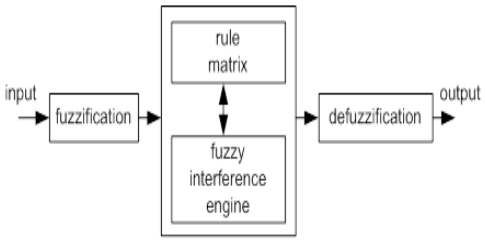
Fig.5(m): Motor Load Torque

Extension topic

Fuzzy logic

Fuzzy logic is a form of many-valued logic in which the truth values of variables may be any real number between 0 and 1. By contrast, in Boolean logic, the truth values of variables may only be 0 or 1. Fuzzy logic has been extended to handle the concept of partial truth, where the truth value may range between completely true and completely false. Furthermore, when linguistic variables are used, these degrees may be managed by specific functions.

Usually fuzzy logic control system is created from four major elements presented on Figure fuzzification interface, fuzzy inference engine, fuzzy rule matrix and defuzzification interface. Each part along with basic fuzzy logic operations will be described in more detail below.



The fuzzy logic analysis and control methods shown in Figure 1 can be described as:

1. Receiving one or large number of measurements or other assessment of conditions existing in some system that will be analyzed or controlled.
2. Processing all received inputs according to human based, fuzzy ”if-then” rules, which can be expressed in simple language words, and combined with traditional non-fuzzy processing.
3. Averaging and weighting the results from all the individual rules into one single output decision or signal which decides what to do or tells a controlled system what to do. The result output signal is a precise defuzzified value.

Case1: BLDC_Solar_ZetaConverter_costant_irradiation_Extension

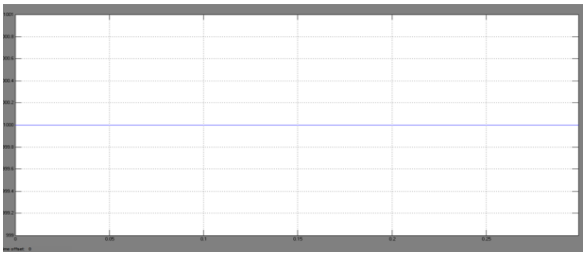


Fig.6(a): Irradiance

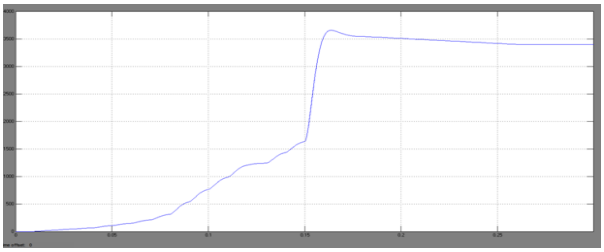


Fig.6(b): PV Power

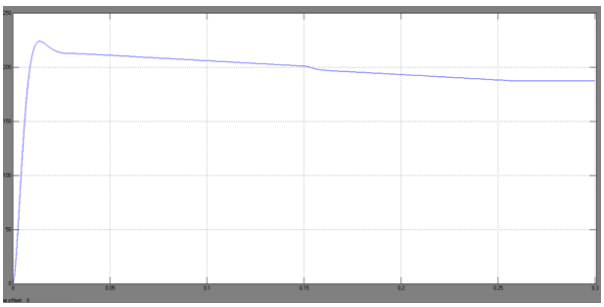


Fig.6(c): PV Voltage

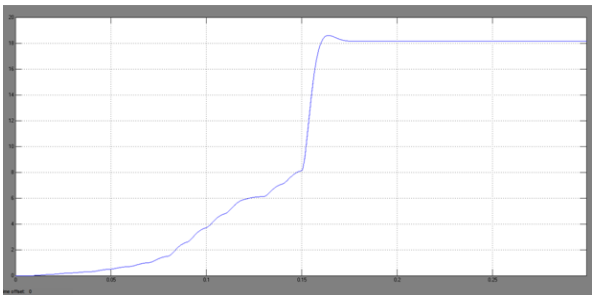


Fig.6(d): PV Current

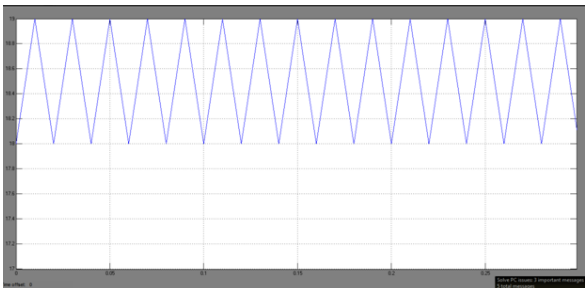


Fig.6(e): Input inductor current

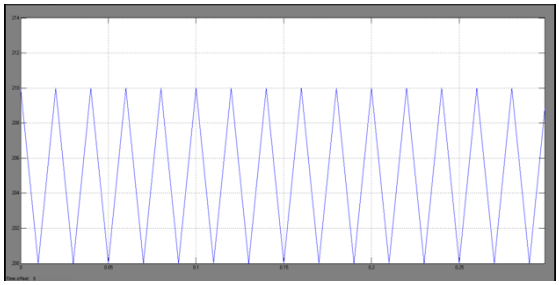


Fig.6(f): Intermediate capacitor voltage

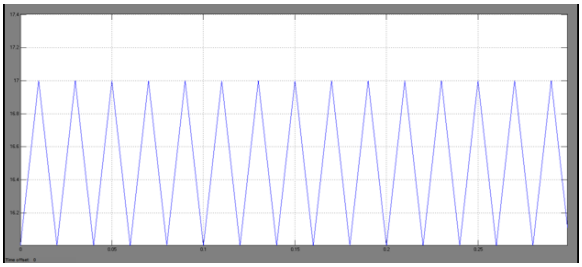


Fig.6(g): Output inductor current

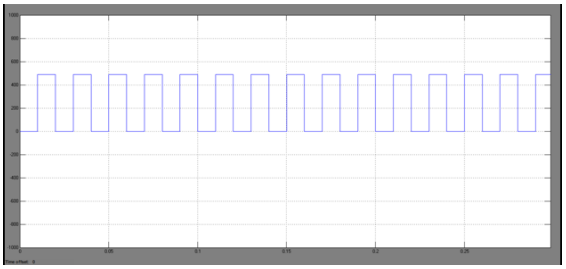


Fig.6(h): Voltage stress on IGBT switch

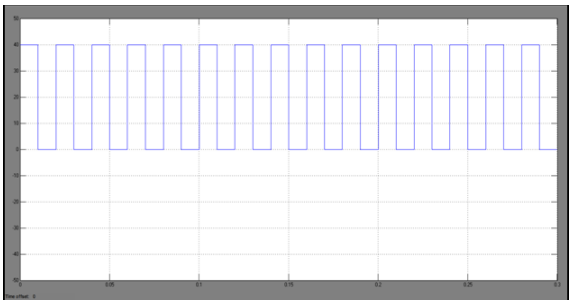


Fig.6(i): Current stress on IGBT switch

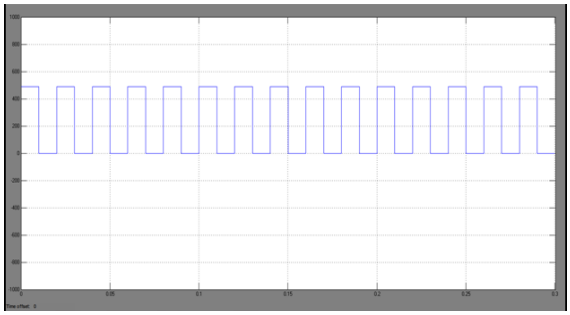


Fig.6(j): Voltage through diode

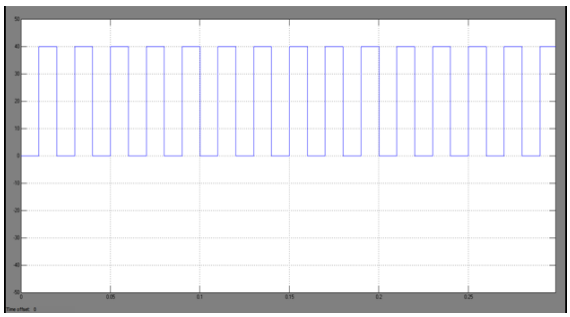


Fig.6(k): Current through diode

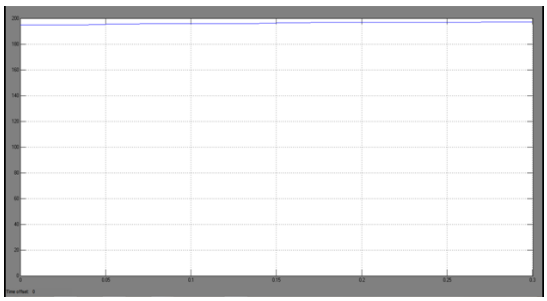


Fig.6(l): DC link voltage

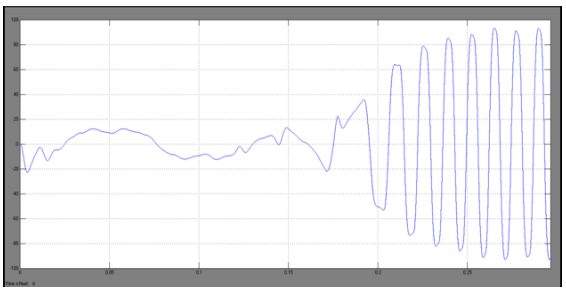


Fig.6(m): Motor phase voltage

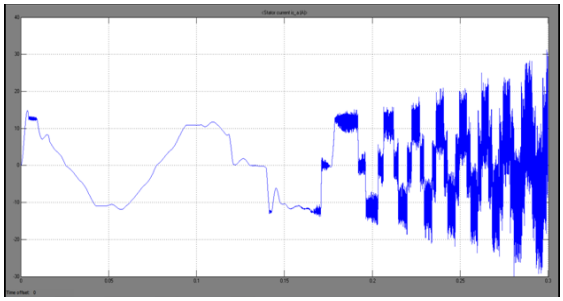


Fig.6(n): Motor stator current

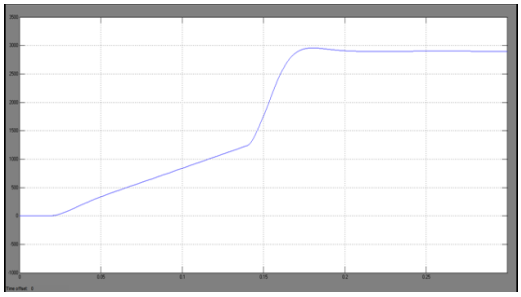


Fig.6(o): Motor Speed

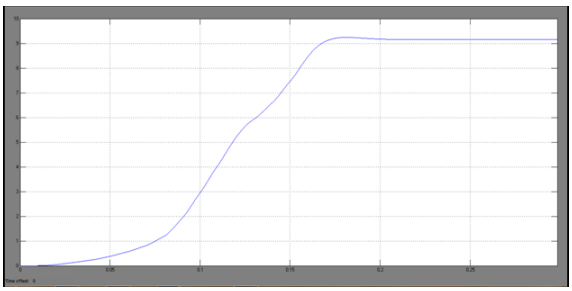


Fig.6(p): Motor Electromagnetic Torque

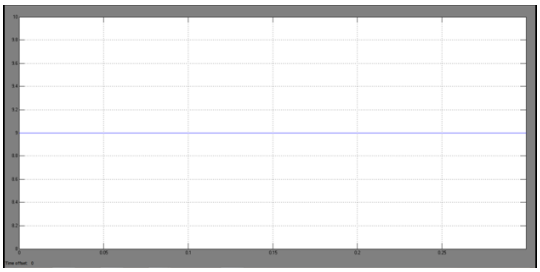


Fig.6(q): Load Torque

Case2: BLDC_Solar_ZetaConverter_Variable_irradiation_Extension

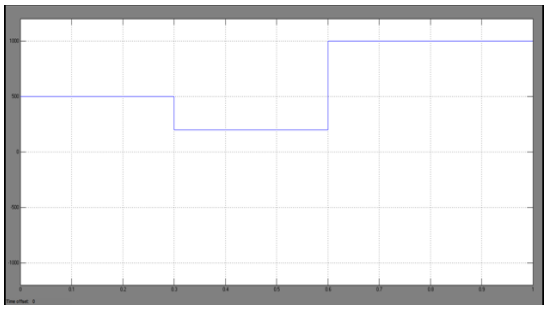


Fig.7(a): Irradiation

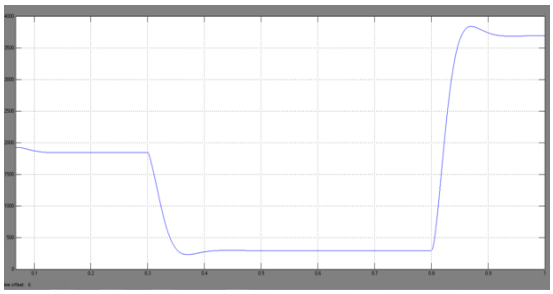


Fig.7(b): PV Power

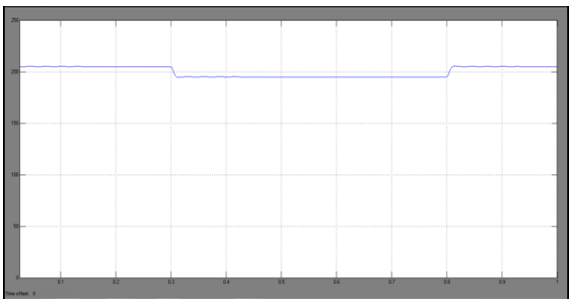


Fig.7(c): PV Voltage

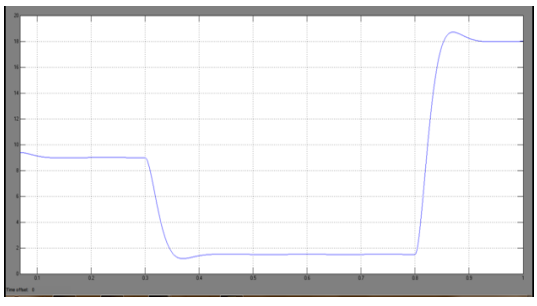


Fig.7(d): PV Current

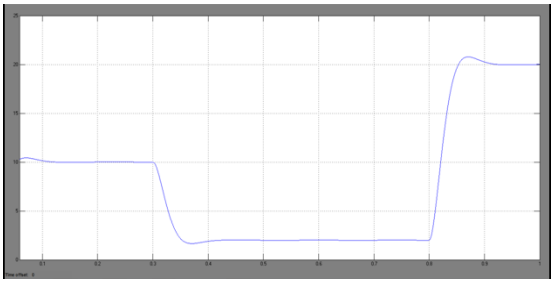


Fig.7(e): Input inductor current

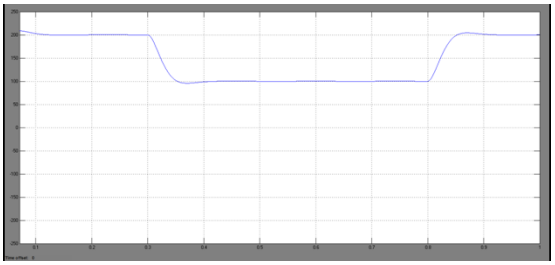


Fig.7(f): Intermediate capacitor voltage

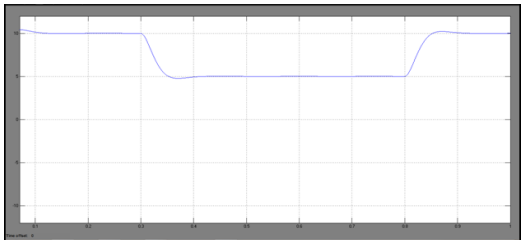


Fig.7(g): Output inductor current

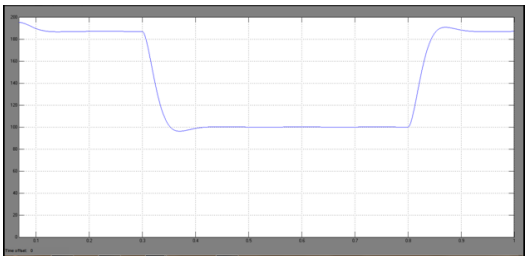


Fig.7(h): DC link voltage

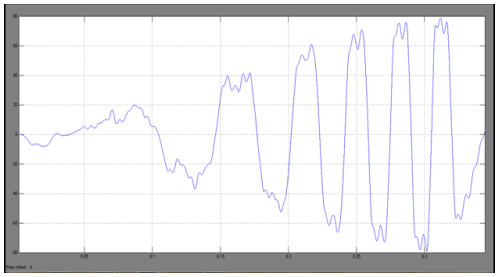


Fig.7(i): Motor Phase Voltage

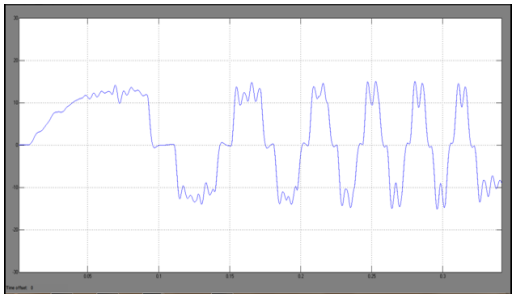


Fig.7(j): Motor Phase Current

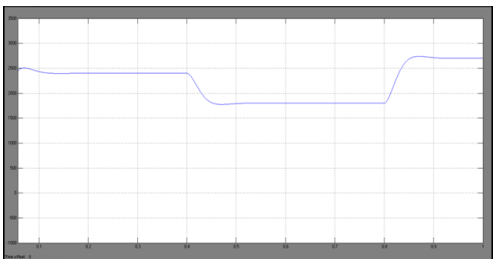


Fig.7(k): Motor Speed

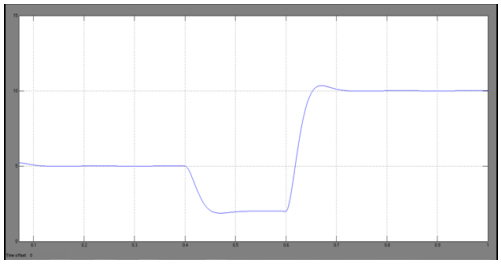


Fig.7(l): Motor Electromagnetic Torque

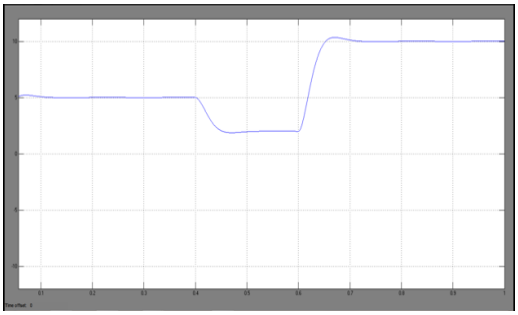


Fig.7(m): Motor Load Torque

Comparison table of proposed and Extension

	Proposed	**Extension**
Case-I constant		
E_a	**45.34%**	**40.01%**
I_a	**97.87%**	**52.27%**
Case-II vairable		
E_a	**68.83%**	**64.99%**
Ia	**84.59%**	**50.55%**

VII. CONCLUSIONS

The SPV motor pump has been proposed and its appropriateness has been arrayed through mimicked comes about. The proposed system has been planned and displayed suitably to fulfill the craved goals and approved to look at the different arrayions under beginning, dynamic and consistent state conditions. The execution assessment has advocated the blend of zeta converter and BLDC motor for SPV array based water pumping. The system under review has indicated different craved capacities, for example, MPP extraction of the SPV array, delicate beginning of BLDC motor, essential recurrence switching of VSI bringing about a lessened switching losses, speed control of BLDC motor with no extra control and an end of stage current and DC connect voltage detecting, bringing about the decreased cost and multifaceted nature. The proposed system has worked effectively even under least sun powered irradiance.

REFRENCESES

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[2] C. Gopal, M. Mohanraj, P. Chandramohan and P. Chandrasekar, "Renewable Energy Source Water Pumping Systems—A Literature Review," Renewable and Sustainable Energy Reviews, vol. 25, pp. 351- 370, September 2013.

[3] J. V. Mapurunga Caracas, G. De Carvalho Farias, L. F. Moreira Teixeira and L. A. de Souza Ribeiro, "Implementation of a High-Efficiency, High-Lifetime, and Low-Cost Converter for an Autonomous Photovoltaic Water Pumping

System," IEEE Transactions on Industry Applications, vol. 50, no. 1, pp. 631-641, Jan.-Feb. 2014.

[4] Mehmet Akbaba, "Matching Induction Motors to PVG for Maximum Power Transfer," Desalination, vol. 209, no. 1–3, pp. 31-38, 2007.